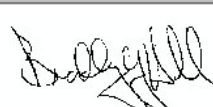


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Chapita Wells Unit 1562-26D				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES				
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CHAPITA WELLS				
<b>6. NAME OF OPERATOR</b> EOG Resources, Inc.						<b>7. OPERATOR PHONE</b> 435 781-9111				
<b>8. ADDRESS OF OPERATOR</b> 1060 East Highway 40, Vernal, UT, 84078						<b>9. OPERATOR E-MAIL</b> kaylene_gardner@eogresources.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU0285A			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>			
<b>LOCATION AT SURFACE</b>	1153 FNL 1702 FEL		NWNE	26	9.0 S	22.0 E	S			
<b>Top of Uppermost Producing Zone</b>	1525 FNL 1522 FEL		SWNE	26	9.0 S	22.0 E	S			
<b>At Total Depth</b>	1525 FNL 1522 FEL		SWNE	26	9.0 S	22.0 E	S			
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1522			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1800				
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 290			<b>26. PROPOSED DEPTH</b> MD: 9337 TVD: 9305				
<b>27. ELEVATION - GROUND LEVEL</b> 5019			<b>28. BOND NUMBER</b> NM2308			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 49-225				
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
<b>Surf</b>	12.25	9.625	0 - 2250	36.0	J-55 ST&C	0.0	Type III	135	4.1	10.5
							Type V	135	1.18	15.6
<b>Prod</b>	7.875	4.5	0 - 9337	11.6	N-80 LT&C	10.5	Light (Hibond)	310	1.61	12.5
							50/50 Poz	795	1.47	13.5
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Nanette Lupcho			<b>TITLE</b> Regulatory Assistant			<b>PHONE</b> 435 781-9157				
<b>SIGNATURE</b>			<b>DATE</b> 11/03/2011			<b>EMAIL</b> Nanette_Lupcho@EOGResources.com				
<b>API NUMBER ASSIGNED</b> 43047521490000			<b>APPROVAL</b> <div style="text-align: center;">           Permit Manager       </div>							

**RECEIVED: November 21, 2011**





**DRILLING PLAN  
MULTI-WELL PAD:**

**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,  
CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D  
NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

	CWU 1560-26D		CWU 1561-26D		CWU 1562-26D		CWU 1563-26D	
<b>FORMATION</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>
Green River	1575	1597	1580	1590	1550	1561	1534	1553
Birdsnest	1715	1741	1716	1728	1707	1720	1702	1726
Mahogany Oil Shale Bed	2268	2312	2279	2297	2271	2293	2255	2296
Wasatch	4609	4661	4632	4657	4605	4637	4611	4672
Chapita Wells	5197	5249	5219	5243	5187	5219	5187	5249
Buck Canyon	5842	5894	5877	5902	5839	5870	5849	5910
North Horn	6571	6624	6582	6607	6556	6588	6548	6609
KMV Price River	6944	6996	6973	6998	6933	6965	6935	6997
KMV Price River Middle	7811	7863	7837	7862	7803	7835	7806	7868
KMV Price River Lower	8608	8660	8632	8657	8602	8634	8607	8668
Sego	9065	9117	9140	9165	9105	9137	9110	9171
<b>TD</b>	<b>9265</b>	<b>9317</b>	<b>9340</b>	<b>9365</b>	<b>9305</b>	<b>9337</b>	<b>9310</b>	<b>9371</b>
<b>ANTICIPATED BHP (PSI)</b>	<b>5059</b>		<b>5100</b>		<b>5081</b>		<b>5083</b>	

	CWU 1564-26D		CWU 1565-26D		CWU 1566-26D			
<b>FORMATION</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>	<b>TVD</b>	<b>MD</b>
Green River	1544	1554	1554	1568	1520	1558		
Birdsnest	1707	1718	1710	1728	1698	1745		
Mahogany Oil Shale Bed	2274	2293	2276	2304	2256	2332		
Wasatch	4632	4656	4635	4672	4615	4734		
Chapita Wells	5213	5237	5215	5252	5187	5306		
Buck Canyon	5883	5907	5888	5926	5854	5973		
North Horn	6565	6590	6564	6602	6543	6662		
KMV Price River	6971	6995	6974	7012	6936	7055		
KMV Price River Middle	7836	7861	7840	7877	7807	7926		
KMV Price River Lower	8635	8660	8639	8676	8607	8726		
Sego	9135	9159	9140	9178	9105	9224		
<b>TD</b>	<b>9335</b>	<b>9359</b>	<b>9340</b>	<b>9378</b>	<b>9305</b>	<b>9424</b>		
<b>ANTICIPATED BHP (PSI)</b>	<b>5097</b>		<b>5100</b>		<b>5081</b>			

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,600 ft ±.
2. Cement to be installed to surface of the well isolating all zones.





**DRILLING PLAN  
MULTI-WELL PAD:**

**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,  
CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D  
NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 ¼"	0 – 2,250'± MD	9 ⅝"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – MTD	4 ½"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

**Note:** 12 ¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2250' MD shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**5. FLOAT EQUIPMENT:**

**Surface Casing (0' - ±2250' MD):**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints, 2 at KOP. (10 total)

**Production Casing (0' – MTD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Turbulizers to be placed 5' above shoe on joint #1, middle of joint #2 and #3. Centralizers starting on joint #4 and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.





**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,**  
**CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2250'± MD):**

Air/Air mist/Aerated water

or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

**Production Hole Procedure (2250'± - MTD):**

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 1**  
**Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).





**DRILLING PLAN**  
**MULTI-WELL PAD:**

**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,  
CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D  
NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Open-hole Logs:** None  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Gamma Ray**

**9. CEMENT PROGRAM:**

**Surface Casing (0'- ±2250' MD):**

**Lead:** Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

**135 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

**135 sx. HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water**

**Top Out:** As necessary with:

**HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water**

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.





**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,**  
**CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Production Casing (0' – MTD):**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe @ ±2250' MD. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well MTD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 200 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 235 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 275 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 310 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

**305 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water**

**Tail:** Tail volume to be calculated to bring cement from MTD to 400' above top of Wasatch Formation. Tail cement will be:

**795 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), + 0.2% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water**

**Note:** The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2250'± MD):**

Lost circulation

**Production Hole (2250'± - MTD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.





**DRILLING PLAN**  
**MULTI-WELL PAD:**  
**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D,**  
**CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

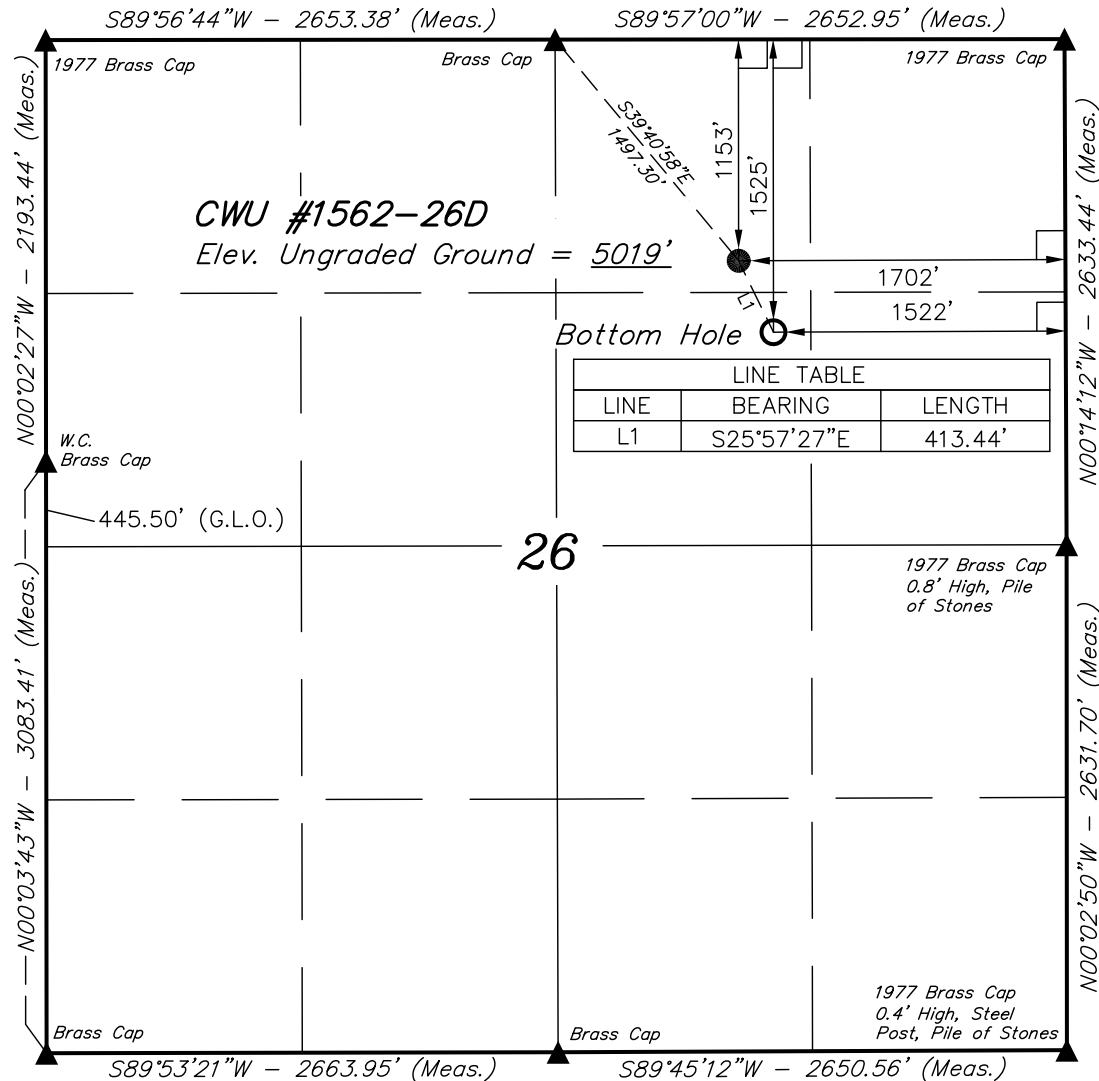
**(Attachment: BOP Schematic Diagram)**



EOG RESOURCES, INC.

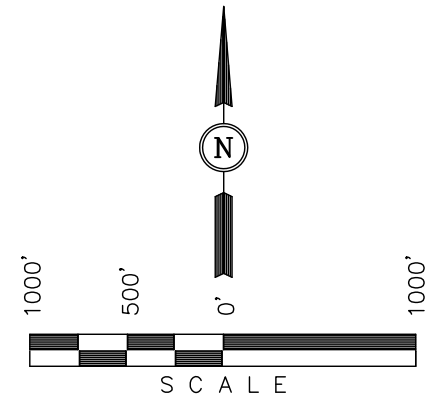
*T9S, R22E, S.L.B.&M.*

Well location, CWU #1562-26D, located as shown in the NW 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M., Uintah County, Utah.



## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**ROBERT L. KAY**  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

## LEGEND:

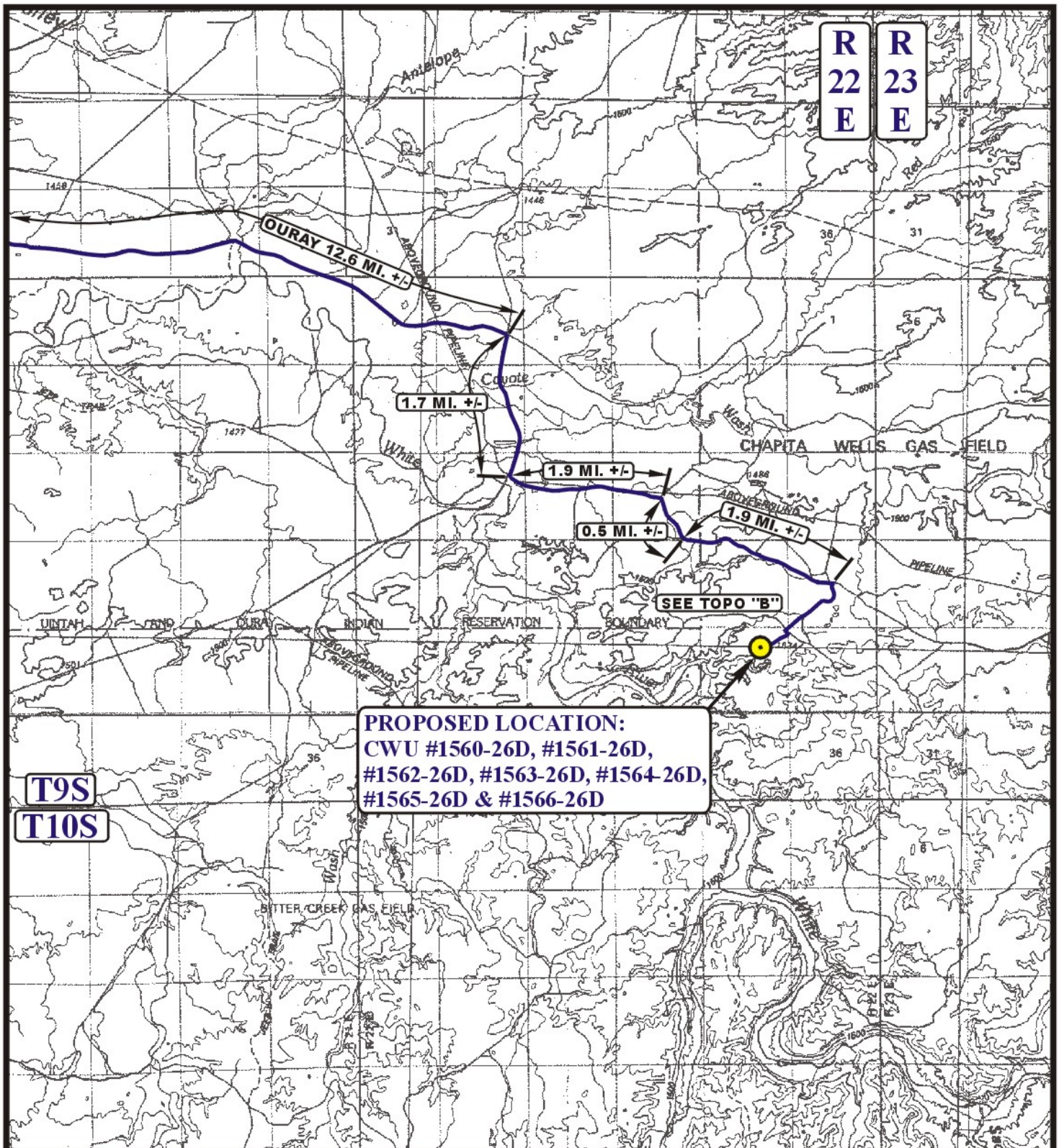
- └─ = 90° SYMBOL  
● = PROPOSED WELL HEAD.  
▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°00'36.19" (40.010053)	LATITUDE = 40°00'39.86" (40.011072)
LONGITUDE = 109°24'11.43" (109.403175)	LONGITUDE = 109°24'13.75" (109.403819)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°00'36.31" (40.010088)	LATITUDE = 40°00'39.98" (40.011106)
LONGITUDE = 109°24'08.97" (109.402494)	LONGITUDE = 109°24'11.29" (109.403136)

SCALE 1" = 1000'	DATE SURVEYED: 08-10-10	DATE DRAWN: 08-12-10
PARTY B.B. B.H. M.D.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**RECEIVED: November 03, 2011**





**LEGEND:**

PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #1560-26D, #1561-26D, #1562-26D,  
#1563-26D, #1564-26D, #1565-26D & #1566-26D  
SECTION 26, T9S, R22E, S.L.B.&M.  
NW 1/4 NE 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



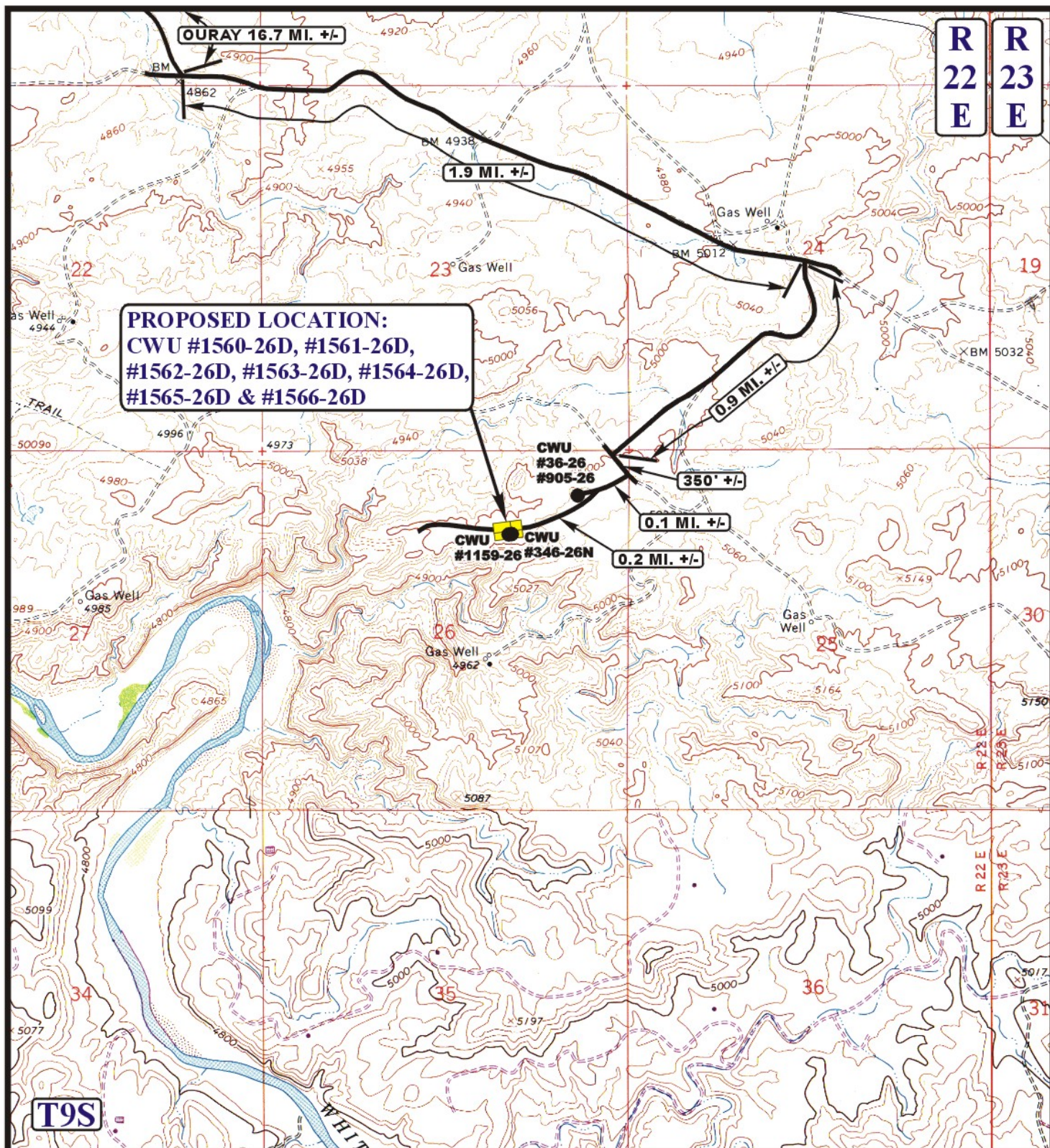
**TOPOGRAPHIC  
MAP**

**08 26 10**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00







**LEGEND:**

— EXISTING ROAD

**EOG RESOURCES, INC.**

CWU #1560-26D, #1561-26D, #1562-26D,  
#1563-26D, #1564-26D, #1565-26D & #1566-26D  
SECTION 26, T9S, R22E, S.L.B.&M.  
NW 1/4 NE 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



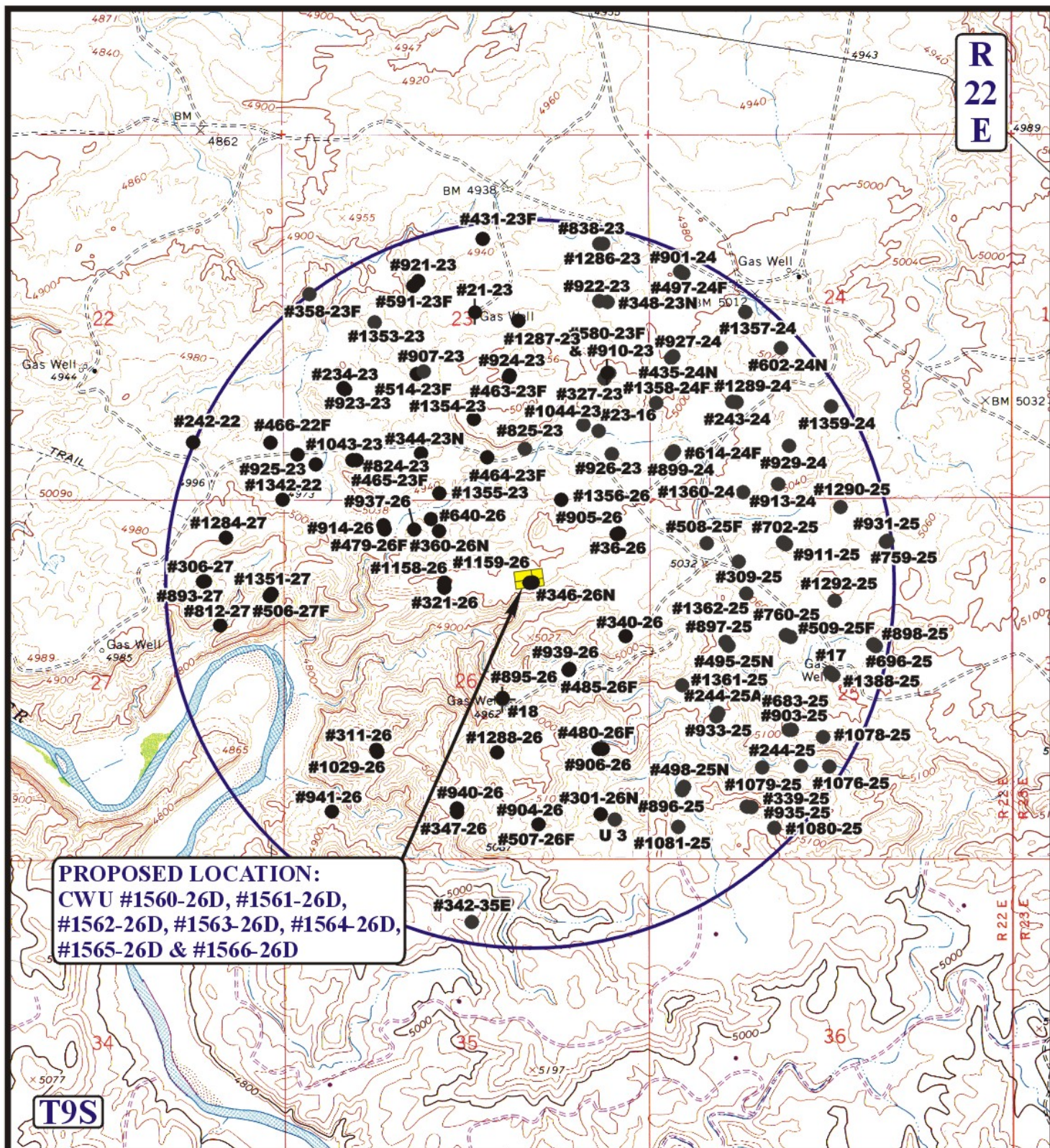
**TOPOGRAPHIC  
MAP**

**08 26 10**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

**B  
TOPO**



**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**EOG RESOURCES, INC.**

CWU #1560-26D, #1561-26D, #1562-26D,  
 #1563-26D, #1564-26D, #1565-26D & #1566-26D  
 SECTION 26, T9S, R22E, S.L.B.&M.  
 NW 1/4 NE 1/4

**TOPOGRAPHIC  
 MAP**

**08 26 10**  
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: Z.L.

REVISED: 00-00-00

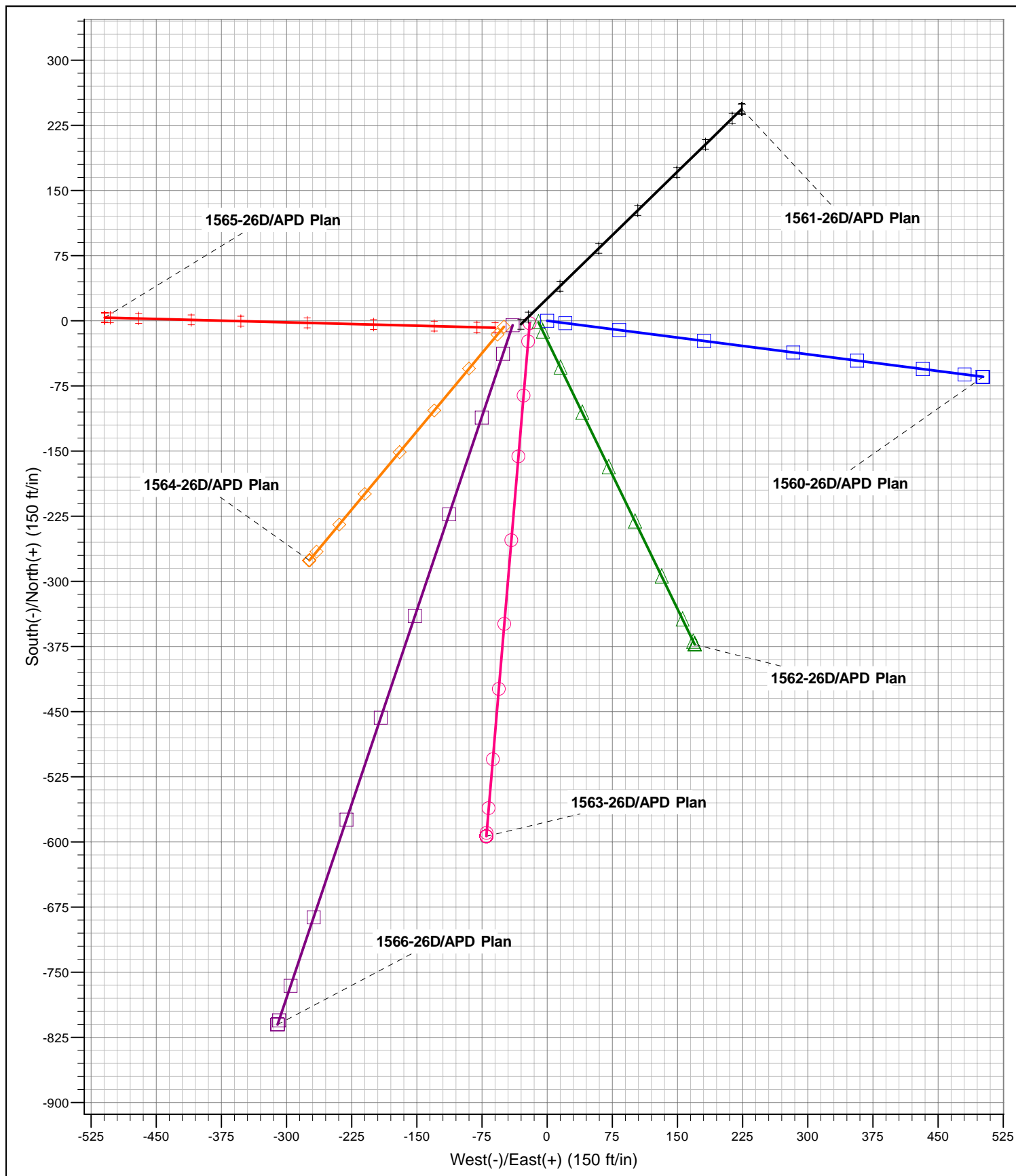




API Well Number: 43047521490000

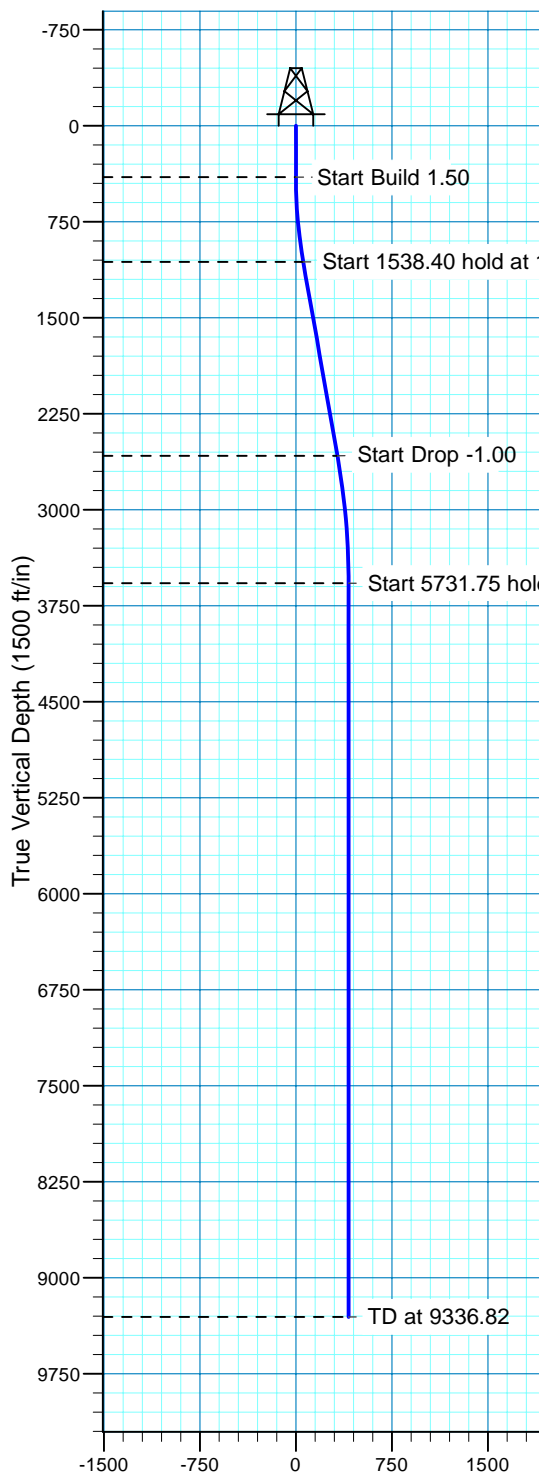
**CWU 1560-26D, CWU 1561-26D, CWU 1562-26D  
CWU 1563-26D, CWU 1564-26D, CWU 1565-26D, CWU 1566-26D**

NW/NE, SEC. 26 T9S, R22E, S.L.B. & M.  
UINTAH COUNTY, UTAH



**RECEIVED: November 03, 2011**

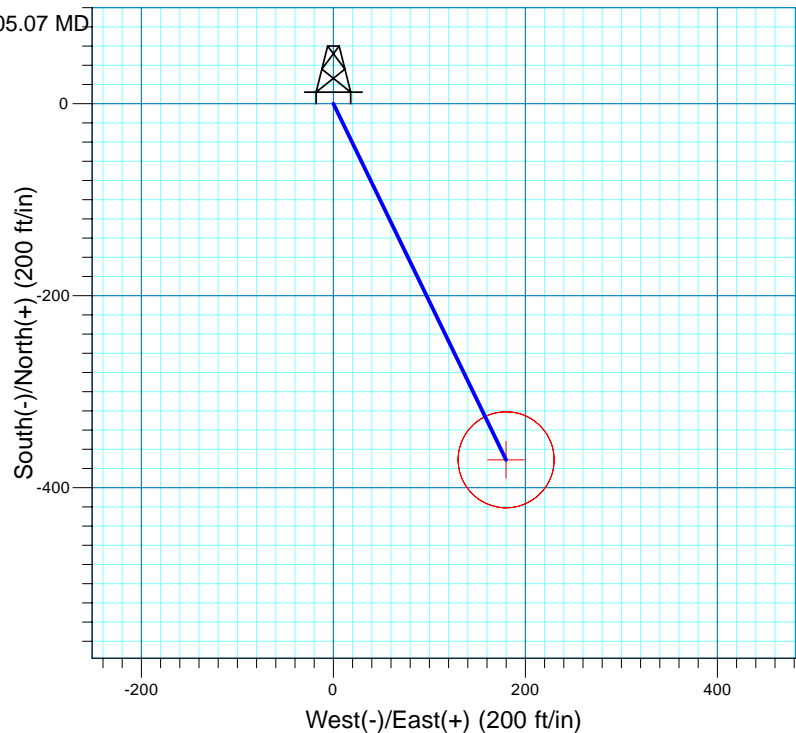


**CWU 1562-26D**

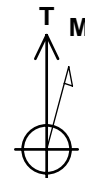
Section 26 T9S R22E

Uintah County, UT

Surface Location			
NAD 1927 (NADCON CONUS) Utah North 4301			
Ground Elevation: 5018.00	RIG KB @ 5037.00ft (TRUE 34 KB=19')		
Northing	Easting	Latitude	Longitude
-110312.16	2587437.72	40° 0' 39.981 N	109° 24' 11.290 W



Project: T9S-R22E Sec 26  
 Site: CWU 1560-1566 26D (Pad \_CWU 1159-26\_Set 15)  
 Well: 1562-26D  
 Plan: APD Plan



Azimuths to True North  
 Magnetic North: 11.20°

Magnetic Field  
 Strength: 52523.4snT  
 Dip Angle: 65.94°  
 Date: 12/31/2009  
 Model: IGRF200510

## SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
3	1066.67	10.00	154.13	1063.29	-52.21	25.32	1.50	154.13	58.03	
4	2605.07	10.00	154.13	2578.31	-292.58	141.89	0.00	0.00	325.17	
5	3605.07	0.00	0.00	3573.25	-370.90	179.88	1.00	180.00	412.22	
6	9336.82	0.00	0.00	9305.00	-370.90	179.88	0.00	0.00	412.22	CWU 1562-26D

## TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1562-26D	9305.00	-370.90	179.88	-110678.61	2587626.50	40° 0' 36.317 N	109° 24' 8.978 W	Circle (Radius: 50.00)



# **Denver Division - Utah**

**T9S-R22E Sec 26**

**CWU 1560-1566 26D (Pad \_CWU 1159-26\_Set 15)**

**1562-26D**

**Wellbore #1**

**Plan: APD Plan**

## **Standard Planning Report**

**11 May, 2011**



## EOG Resources Inc

## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 1562-26D
<b>Company:</b>	Denver Division - Utah	<b>TVD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Project:</b>	T9S-R22E Sec 26	<b>MD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Site:</b>	CWU 1560-1566 26D (Pad _CWU 1159-26_Set 1	<b>North Reference:</b>	True
<b>Well:</b>	1562-26D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	APD Plan		

<b>Project</b>	T9S-R22E Sec 26		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah North 4301		

<b>Site</b>	CWU 1560-1566 26D (Pad _CWU 1159-26_Set 15)		
<b>Site Position:</b>		<b>Northing:</b>	-110,379.52ft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,587,213.46ft
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	"
		<b>Latitude:</b>	40° 0' 39.370 N
		<b>Longitude:</b>	109° 24' 14.191 W
		<b>Grid Convergence:</b>	1.38 deg

<b>Well</b>	1562-26D, PUD=V43		
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>
<b>Position Uncertainty</b>	0.00 ft		<b>Wellhead Elevation:</b>
			<b>Latitude:</b>
			<b>Longitude:</b>
			<b>Ground Level:</b>

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (deg)</b>	<b>Dip Angle (deg)</b>	<b>Field Strength (nT)</b>
	IGRF200510	12/31/2009	11.20	65.94	52,523

<b>Design</b>	APD Plan				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (deg)</b>	
	0.00	0.00	0.00	154.13	

<b>Plan Sections</b>										
<b>Measured Depth (ft)</b>	<b>Inclination (deg)</b>	<b>Azimuth (deg)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Dogleg Rate (?/100ft)</b>	<b>Build Rate (?/100ft)</b>	<b>Turn Rate (?/100ft)</b>	<b>TFO (deg)</b>	<b>Target</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,066.67	10.00	154.13	1,063.29	-52.21	25.32	1.50	1.50	0.00	154.13	
2,605.07	10.00	154.13	2,578.31	-292.58	141.89	0.00	0.00	0.00	0.00	
3,605.07	0.00	0.00	3,573.25	-370.90	179.88	1.00	-1.00	0.00	180.00	
9,336.82	0.00	0.00	9,305.00	-370.90	179.88	0.00	0.00	0.00	0.00	CWU 1562-26D



## EOG Resources Inc

## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 1562-26D
<b>Company:</b>	Denver Division - Utah	<b>TVD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Project:</b>	T9S-R22E Sec 26	<b>MD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Site:</b>	CWU 1560-1566 26D (Pad_CWU 1159-26_Set 1	<b>North Reference:</b>	True
<b>Well:</b>	1562-26D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	APD Plan		

## Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (?/100ft)	Build Rate (?/100ft)	Turn Rate (?/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	1.50	154.13	499.99	-1.18	0.57	1.31	1.50	1.50	0.00
600.00	3.00	154.13	599.91	-4.71	2.28	5.23	1.50	1.50	0.00
700.00	4.50	154.13	699.69	-10.59	5.14	11.77	1.50	1.50	0.00
800.00	6.00	154.13	799.27	-18.83	9.13	20.92	1.50	1.50	0.00
900.00	7.50	154.13	898.57	-29.40	14.26	32.68	1.50	1.50	0.00
1,000.00	9.00	154.13	997.54	-42.31	20.52	47.03	1.50	1.50	0.00
1,066.67	10.00	154.13	1,063.29	-52.21	25.32	58.03	1.50	1.50	0.00
1,100.00	10.00	154.13	1,096.11	-57.42	27.85	63.82	0.00	0.00	0.00
1,200.00	10.00	154.13	1,194.59	-73.05	35.43	81.18	0.00	0.00	0.00
1,300.00	10.00	154.13	1,293.08	-88.67	43.00	98.55	0.00	0.00	0.00
1,400.00	10.00	154.13	1,391.56	-104.29	50.58	115.91	0.00	0.00	0.00
1,500.00	10.00	154.13	1,490.04	-119.92	58.16	133.28	0.00	0.00	0.00
1,600.00	10.00	154.13	1,588.52	-135.54	65.74	150.64	0.00	0.00	0.00
1,700.00	10.00	154.13	1,687.00	-151.17	73.31	168.01	0.00	0.00	0.00
1,800.00	10.00	154.13	1,785.48	-166.79	80.89	185.37	0.00	0.00	0.00
1,900.00	10.00	154.13	1,883.96	-182.42	88.47	202.74	0.00	0.00	0.00
2,000.00	10.00	154.13	1,982.44	-198.04	96.05	220.10	0.00	0.00	0.00
2,100.00	10.00	154.13	2,080.92	-213.66	103.62	237.47	0.00	0.00	0.00
2,200.00	10.00	154.13	2,179.40	-229.29	111.20	254.83	0.00	0.00	0.00
2,300.00	10.00	154.13	2,277.88	-244.91	118.78	272.20	0.00	0.00	0.00
2,400.00	10.00	154.13	2,376.36	-260.54	126.35	289.56	0.00	0.00	0.00
2,500.00	10.00	154.13	2,474.84	-276.16	133.93	306.93	0.00	0.00	0.00
2,600.00	10.00	154.13	2,573.33	-291.79	141.51	324.29	0.00	0.00	0.00
2,605.07	10.00	154.13	2,578.31	-292.58	141.89	325.17	0.00	0.00	0.00
2,700.00	9.05	154.13	2,671.94	-306.71	148.75	340.88	1.00	-1.00	0.00
2,800.00	8.05	154.13	2,770.83	-320.09	155.24	355.75	1.00	-1.00	0.00
2,900.00	7.05	154.13	2,869.96	-331.91	160.97	368.89	1.00	-1.00	0.00
3,000.00	6.05	154.13	2,969.30	-342.18	165.95	380.30	1.00	-1.00	0.00
3,100.00	5.05	154.13	3,068.83	-350.88	170.17	389.97	1.00	-1.00	0.00
3,200.00	4.05	154.13	3,168.52	-358.02	173.63	397.90	1.00	-1.00	0.00
3,300.00	3.05	154.13	3,268.32	-363.59	176.33	404.10	1.00	-1.00	0.00
3,400.00	2.05	154.13	3,368.22	-367.60	178.28	408.55	1.00	-1.00	0.00
3,500.00	1.05	154.13	3,468.19	-370.03	179.46	411.25	1.00	-1.00	0.00
3,600.00	0.05	154.13	3,568.18	-370.90	179.88	412.21	1.00	-1.00	0.00
3,605.07	0.00	0.00	3,573.25	-370.90	179.88	412.22	1.00	-1.00	0.00
3,700.00	0.00	0.00	3,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
3,800.00	0.00	0.00	3,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
3,900.00	0.00	0.00	3,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,000.00	0.00	0.00	3,968.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,100.00	0.00	0.00	4,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,200.00	0.00	0.00	4,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,300.00	0.00	0.00	4,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,400.00	0.00	0.00	4,368.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,500.00	0.00	0.00	4,468.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,600.00	0.00	0.00	4,568.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,700.00	0.00	0.00	4,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,800.00	0.00	0.00	4,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
4,900.00	0.00	0.00	4,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,000.00	0.00	0.00	4,968.18	-370.90	179.88	412.22	0.00	0.00	0.00



## EOG Resources Inc

## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 1562-26D
<b>Company:</b>	Denver Division - Utah	<b>TVD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Project:</b>	T9S-R22E Sec 26	<b>MD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Site:</b>	CWU 1560-1566 26D (Pad_CWU 1159-26_Set 1	<b>North Reference:</b>	True
<b>Well:</b>	1562-26D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	APD Plan		

## Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (?/100ft)	Build Rate (?/100ft)	Turn Rate (?/100ft)
5,100.00	0.00	0.00	5,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,200.00	0.00	0.00	5,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,300.00	0.00	0.00	5,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,400.00	0.00	0.00	5,368.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,500.00	0.00	0.00	5,468.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,600.00	0.00	0.00	5,568.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,700.00	0.00	0.00	5,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,800.00	0.00	0.00	5,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
5,900.00	0.00	0.00	5,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,000.00	0.00	0.00	5,968.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,100.00	0.00	0.00	6,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,200.00	0.00	0.00	6,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,300.00	0.00	0.00	6,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,400.00	0.00	0.00	6,368.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,500.00	0.00	0.00	6,468.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,600.00	0.00	0.00	6,568.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,700.00	0.00	0.00	6,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,800.00	0.00	0.00	6,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
6,900.00	0.00	0.00	6,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,000.00	0.00	0.00	6,968.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,100.00	0.00	0.00	7,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,200.00	0.00	0.00	7,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,300.00	0.00	0.00	7,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,400.00	0.00	0.00	7,368.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,500.00	0.00	0.00	7,468.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,600.00	0.00	0.00	7,568.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,700.00	0.00	0.00	7,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,800.00	0.00	0.00	7,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
7,900.00	0.00	0.00	7,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,000.00	0.00	0.00	7,968.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,100.00	0.00	0.00	8,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,200.00	0.00	0.00	8,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,300.00	0.00	0.00	8,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,400.00	0.00	0.00	8,368.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,500.00	0.00	0.00	8,468.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,600.00	0.00	0.00	8,568.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,700.00	0.00	0.00	8,668.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,800.00	0.00	0.00	8,768.18	-370.90	179.88	412.22	0.00	0.00	0.00
8,900.00	0.00	0.00	8,868.18	-370.90	179.88	412.22	0.00	0.00	0.00
9,000.00	0.00	0.00	8,968.18	-370.90	179.88	412.22	0.00	0.00	0.00
9,100.00	0.00	0.00	9,068.18	-370.90	179.88	412.22	0.00	0.00	0.00
9,200.00	0.00	0.00	9,168.18	-370.90	179.88	412.22	0.00	0.00	0.00
9,300.00	0.00	0.00	9,268.18	-370.90	179.88	412.22	0.00	0.00	0.00
9,336.82	0.00	0.00	9,305.00	-370.90	179.88	412.22	0.00	0.00	0.00
CWU 1562-26D									



## EOG Resources Inc

## Planning Report

<b>Database:</b>	EDM	<b>Local Co-ordinate Reference:</b>	Well 1562-26D
<b>Company:</b>	Denver Division - Utah	<b>TVD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Project:</b>	T9S-R22E Sec 26	<b>MD Reference:</b>	RIG KB @ 5037.00ft (TRUE 34 KB=19')
<b>Site:</b>	CWU 1560-1566 26D (Pad _CWU 1159-26_Set 1	<b>North Reference:</b>	True
<b>Well:</b>	1562-26D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	APD Plan		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)		
CWU 1562-26D	0.00	0.00	9,305.00	-370.90	179.88	-110,678.61	2,587,626.50	40° 0' 36.317 N	109° 24' 8.978 W
- plan hits target center									
- Circle (radius 50.00)									





***Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D,  
1564-26D, 1565-26D, 1566-26D  
NW/NE, Section 26, T9S, R22E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 410 feet long with a 250-foot width, containing 2.35 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.75 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. No new access road will be required; existing access road for the Chapita Wells Unit 1159-26 and Chapita Wells Unit 346-26N will be utilized. See attached Topo B.
- B. No turnouts will be required.
- C. No bridges, or major cuts and fills will be required.
- D. No gates, cattleguards, or fences will be required or encountered.
- E. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.



**Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D  
Surface Use Plan****Page 2**

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:****A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, four to six (4-6) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No off well pad pipeline will be required. The existing pipeline for producing Chapita Wells Unit 1159-26 and Chapita Wells Unit 346-26 will be used.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface



5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

Containment berms will be constructed completely around production facilities designed to hold fluids (i.e., production tanks, produced water tanks, and/or heater/treater). The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 110 percent of the capacity of the largest tank, and be independent of the back cut.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

#### **5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

#### **6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.



**7. METHODS OF HANDLING WASTE DISPOSAL:****A. METHODS AND LOCATION**

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.
  2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or White River Evaporation Ponds 1, or 2, or Hoss SWD Facility: right-of-way UTU 86010, and UTU 897093, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and



**Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D  
Surface Use Plan**

---

**Page 5**

commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be seeded with the approved seed mixture from this.

Access to the well pad will be from the east.

The northeast and northwest corner of the well pad will be rounded off to minimize excavation.



**10. PLANS FOR RECLAMATION OF THE SURFACE:****A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3.

The stockpiled topsoil will then be spread over closed loop area (See Figure #4) and broadcast seeded with the prescribed seed mixture for this location as authorized within EOG's reclamation plan filed September 29, 2009.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.



- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, State of Utah Antiquities Permit No. U-07-MQ-0201b, on June 2, 2007. A paleontological survey was conducted and submitted by Intermountain Paleo, IPC



***Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D  
Surface Use Plan***

---

***Page 8***

Report # 11-120, on August 22, 2011. A Uintah Basin Hookless Cactus (*Sclearochactus Wetlandicus*) survey was conducted and will be submitted by Graslands.

**Additional Surface Stipulations:**

None



***Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D  
Surface Use Plan***

---

***Page 9***

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Nanette Lupcho  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.



***Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D  
Surface Use Plan***

---

***Page 10***

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1560-26D, 1561-26D, 1562-26D, 1563-26D, 1564-26D, 1565-26D, 1566-26D Wells, located in the NWNE, of Section 26, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 26, 2011  
Date

\_\_\_\_\_  
Nanette Lupcho, Regulatory Assistant

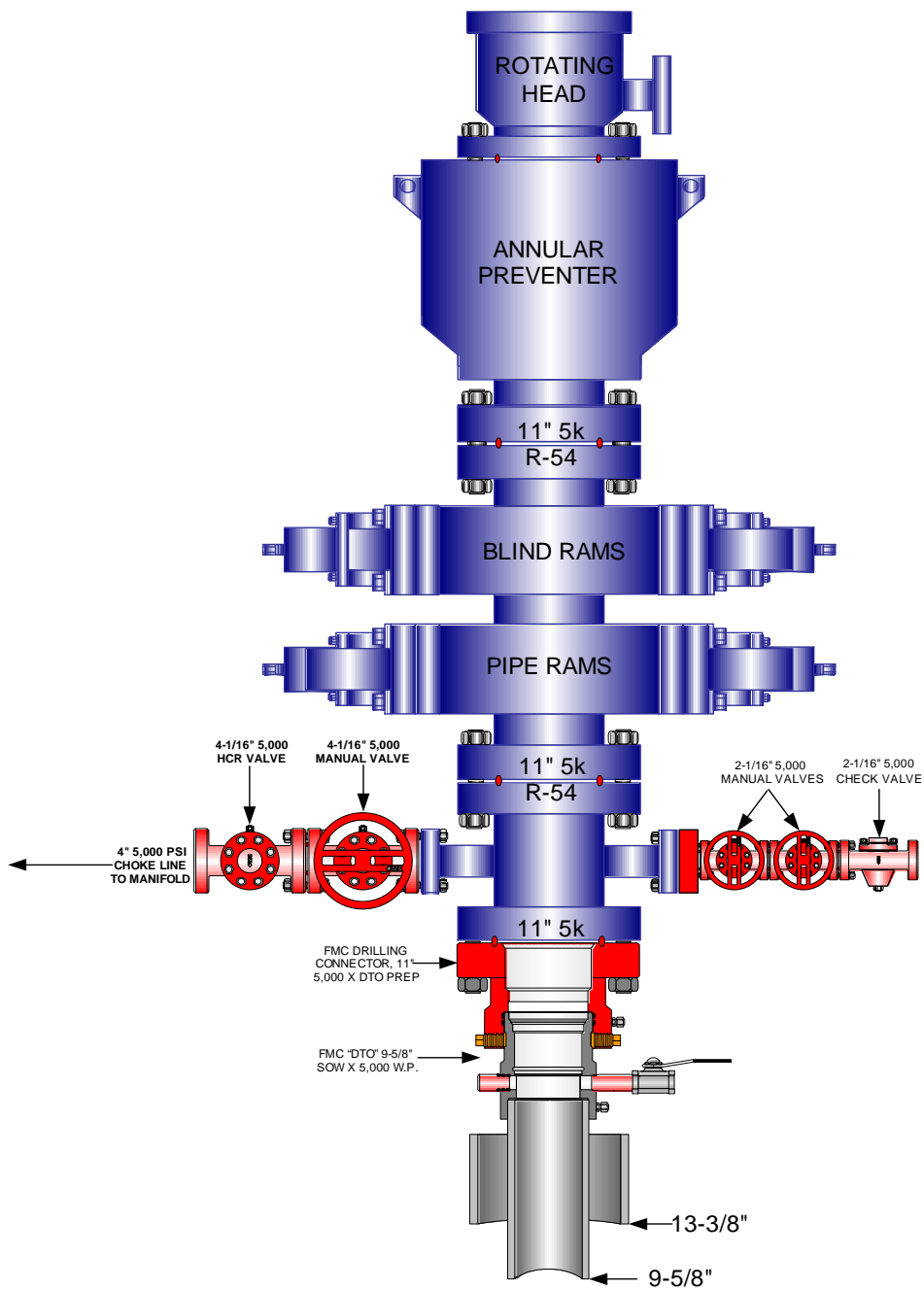
Onsite Date: September 28, 2011

**RECEIVED: November 03, 2011**



**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2

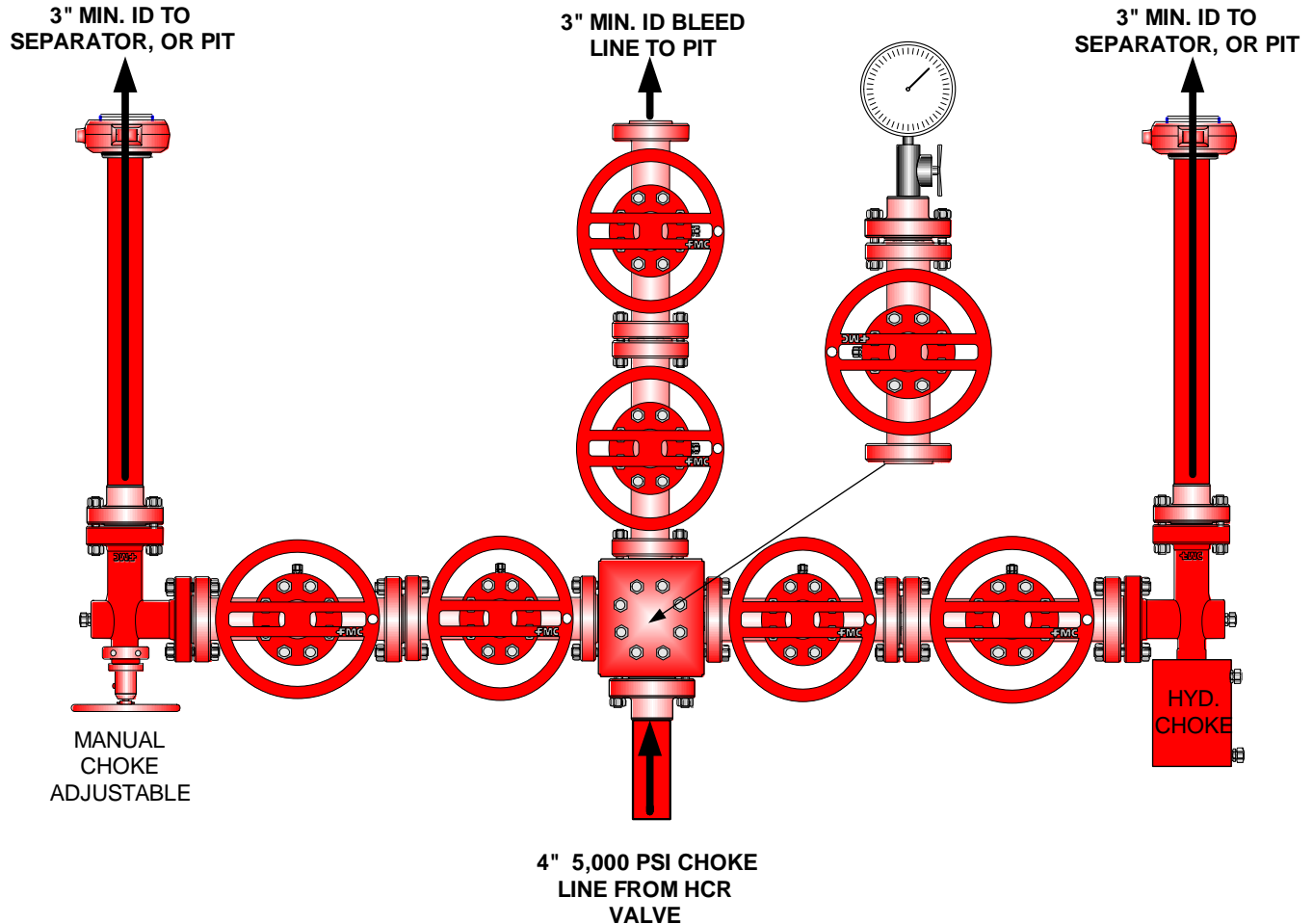


**RECEIVED: November 03, 2011**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EOG RESOURCES, INC.**  
CWU #1560-26D, #1561-26D, #1562-26D,  
#1563-26D, #1564-26D, #1565-26D & #1566-26D  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 26, T9S, R22E, S.L.B.&M.

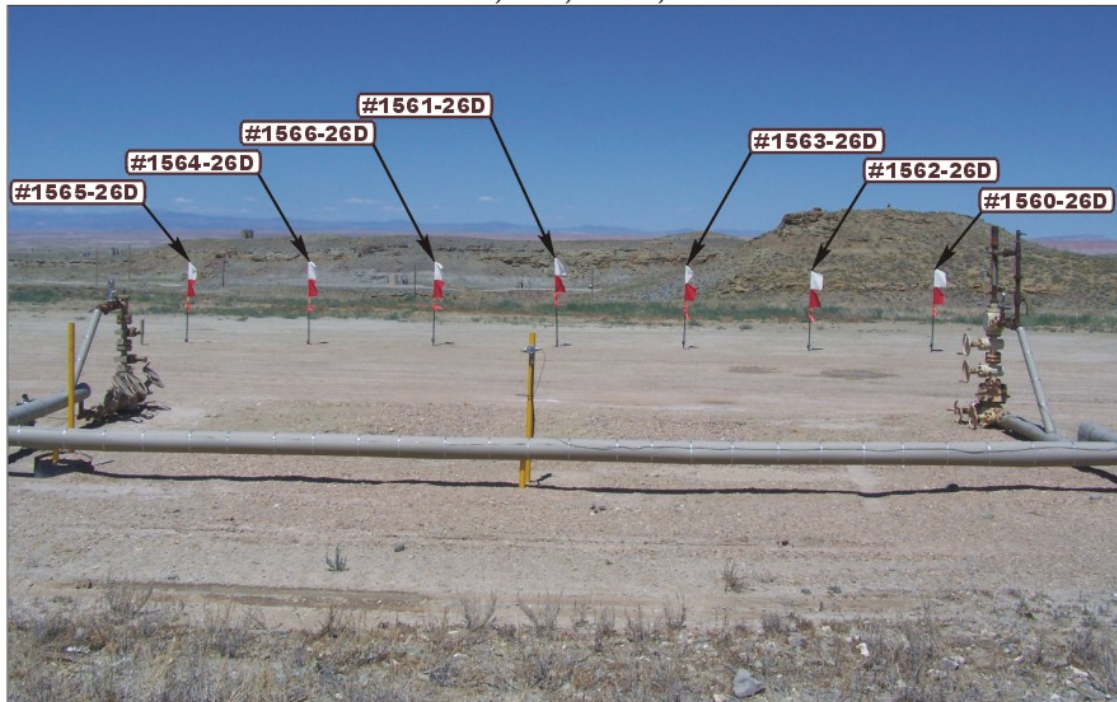


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**LOCATION PHOTOS**

**08 26 10**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: B.B.

DRAWN BY: Z.L.

REVISED: 00-00-00



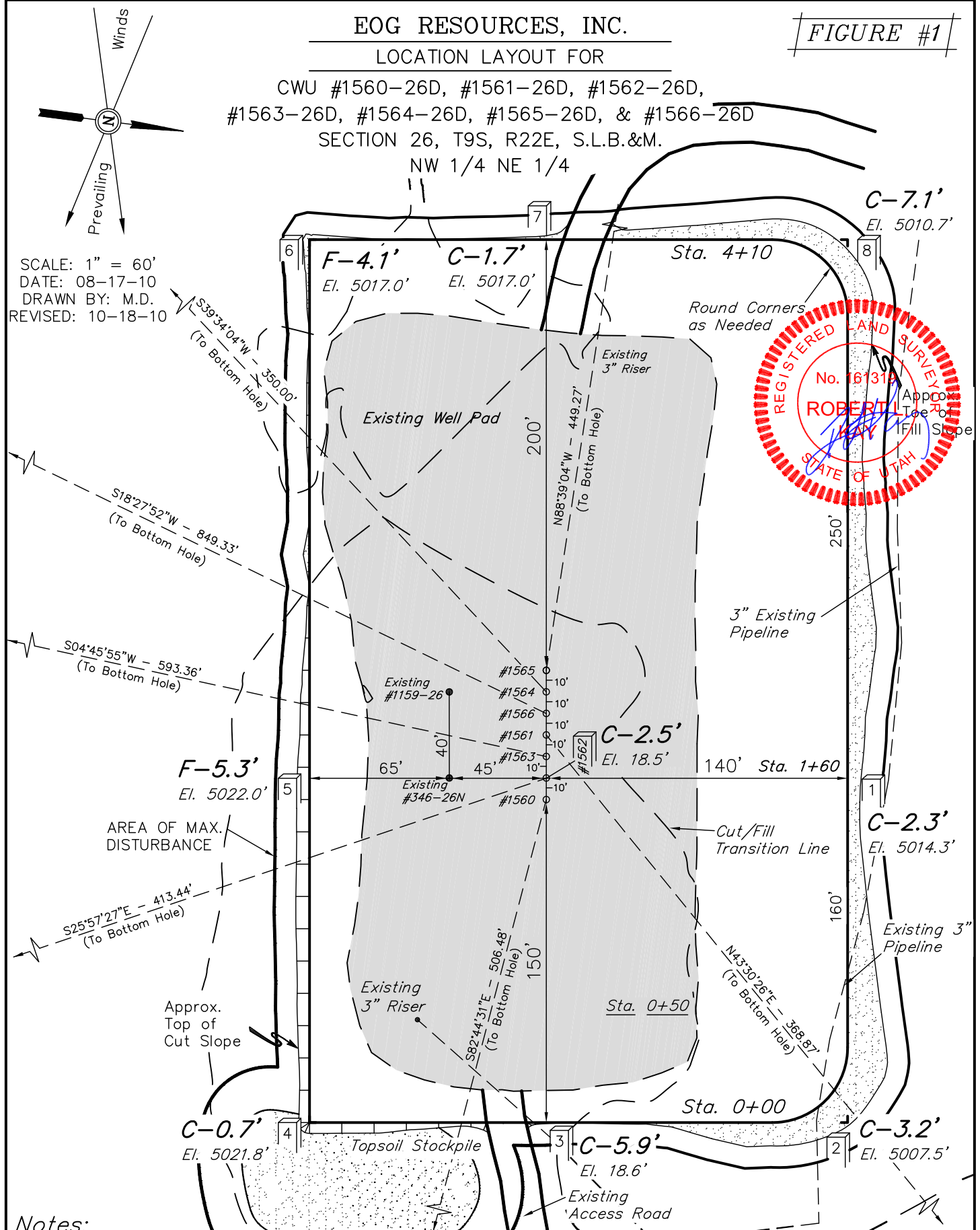
## EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #1560-26D, #1561-26D, #1562-26D,  
#1563-26D, #1564-26D, #1565-26D, & #1566-26D  
SECTION 26, T9S, R22E, S.L.B.&M.

NW 1/4 NE 1/4

FIGURE #1



## Notes:

Elv. Ungraded At #1562-26D Loc. Stake = 5018.5' UTAH ENGINEERING & LAND SURVEYING  
FINISHED GRADE ELEV. AT #1562-26D LOC. STAKE = 5018.2' 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: November 03, 2011



## EOG RESOURCES, INC.

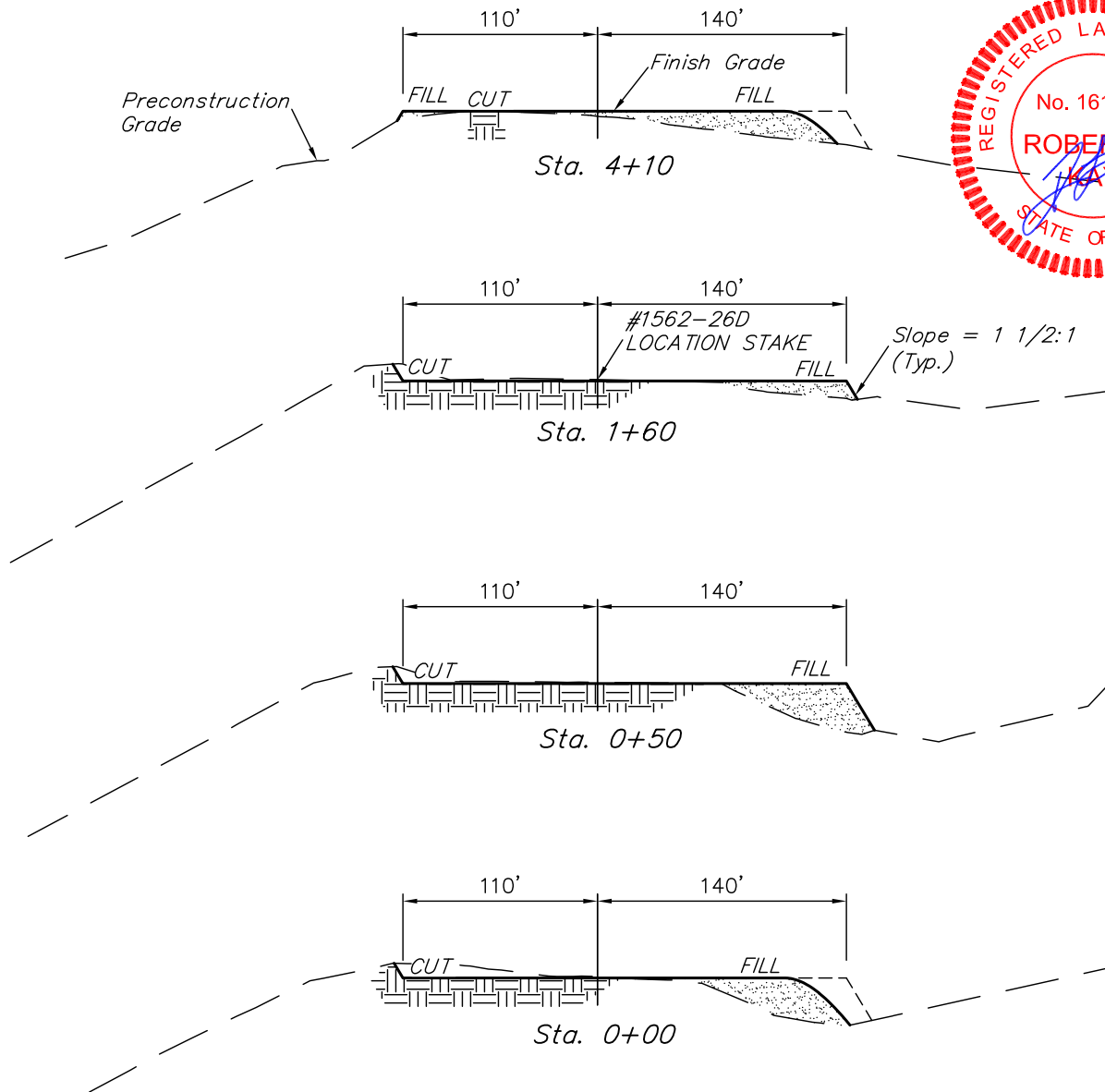
## TYPICAL CROSS SECTION FOR

CWU #1560-26D, #1561-26D, #1562-26D,  
#1563-26D, #1564-26D, #1565-26D, & #1566-26D  
SECTION 26, T9S, R22E, S.L.B.&M.  
NW 1/4 NE 1/4

FIGURE #2

X-Section  
Scale  
1" = 100'

DATE: 08-18-10  
DRAWN BY: M.D.



APPROXIMATE ACREAGES  
EXISTING DISTURBANCE =  $\pm 1.309$  ACRES  
NEW DISTURBANCE =  $\pm 1.750$  ACRES  
TOTAL =  $\pm 3.059$  ACRES

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 830 Cu. Yds.  
(New Construction Only)  
Remaining Location = 400 Cu. Yds.  
TOTAL CUT = 1,230 CU.YDS.  
FILL = 7,620 CU.YDS.

(Obtain Deficit Material from Approved Borrow Area)

EXCESS MATERIAL (FILL) = <6,390> Cu. Yds.  
Topsoil = 830 Cu. Yds.  
EXCESS UNBALANCE (FILL) = <7,220> Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: November 03, 2011



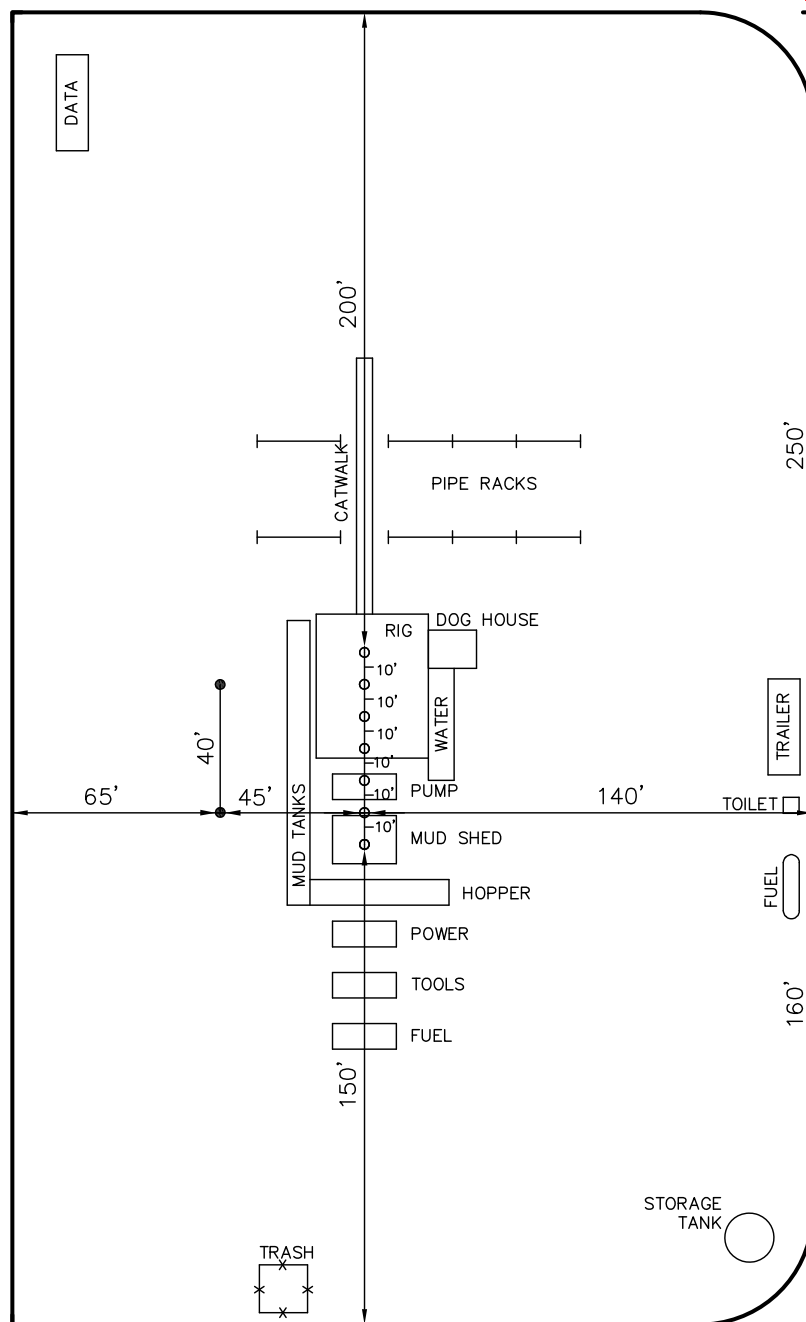
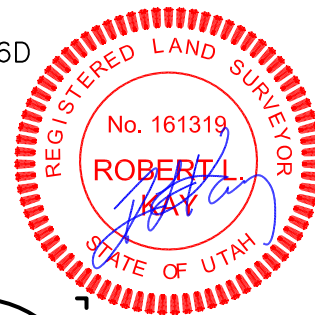
## EOG RESOURCES, INC.

## TYPICAL RIG LAYOUT FOR

CWU #1560-26D, #1561-26D, #1562-26D,  
 #1563-26D, #1564-26D, #1565-26D, & #1566-26D  
 SECTION 26, T9S, R22E, S.L.B.&M.  
 NW 1/4 NE 1/4



SCALE: 1" = 60'  
 DATE: 08-18-10  
 DRAWN BY: M.D.





EOG RESOURCES, INC.

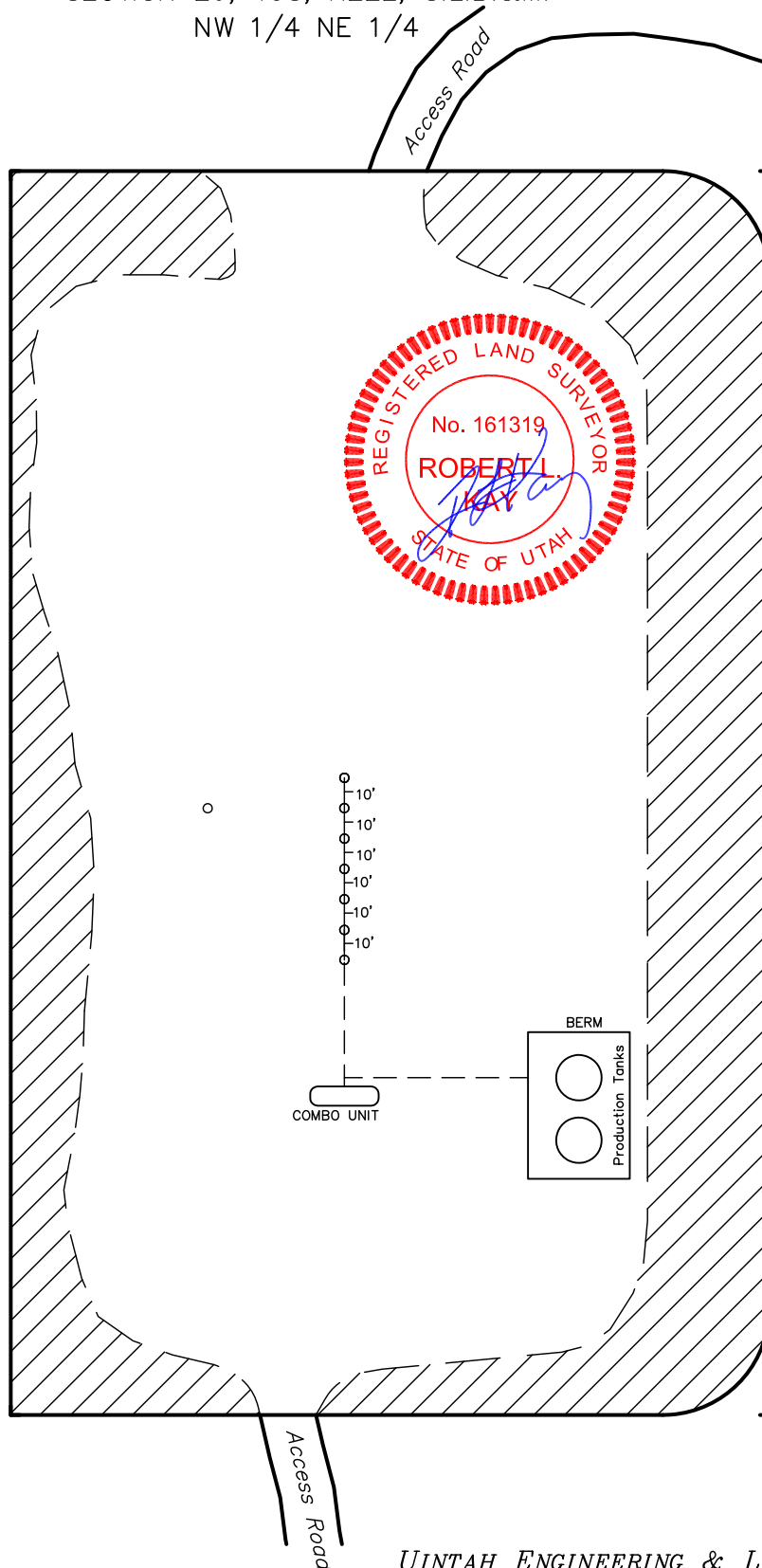
PRODUCTION FACILITY LAYOUT FOR


CWU #1560-26D, #1561-26D, #1562-26D,  
 #1563-26D, #1564-26D, #1565-26D, & #1566-26D  
 SECTION 26, T9S, R22E, S.L.B.&M.  
 NW 1/4 NE 1/4

FIGURE #4



SCALE: 1" = 60'  
 DATE: 08-18-10  
 DRAWN BY: M.D.



 RE-HABBED AREA

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: November 03, 2011

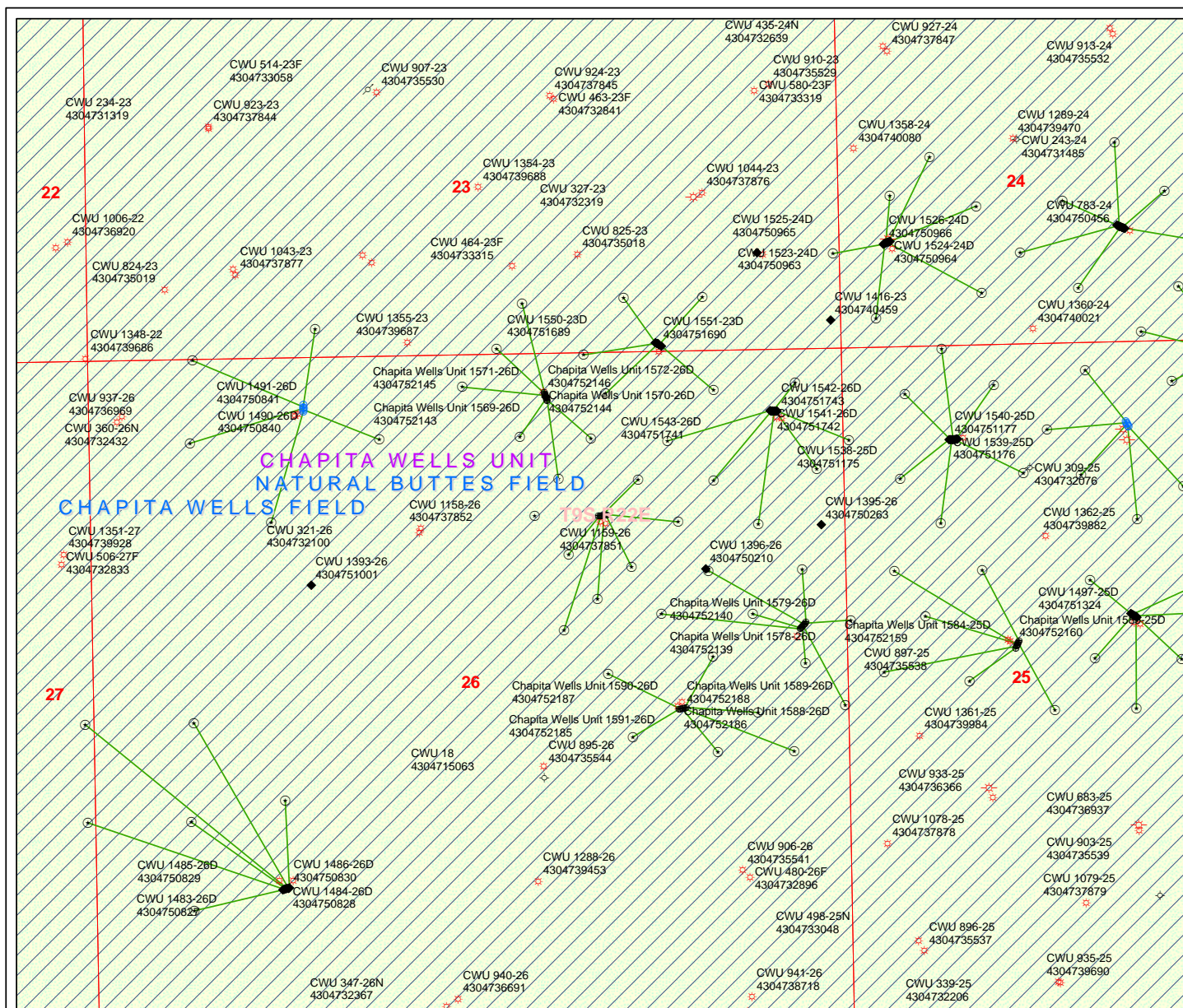


EOG RESOURCES, INC.  
CWU #1560-26D, #1561-26D, #1562-26D, #1563-26D,  
#1564-26D, #1565-26D & #1566-26D  
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.9 MILES.

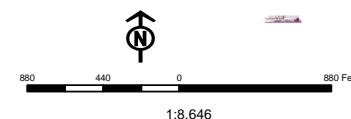
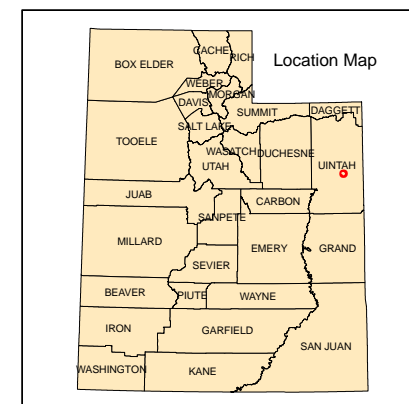




**API Number: 4304752149**  
**Well Name: Chapita Wells Unit 1562-26D**  
**Township T0.9 . Range R2.2 . Section 26**  
**Meridian: SLBM**  
**Operator: EOG RESOURCES, INC.**

Map Prepared:  
 Map Produced by Diana Mason

Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
	SGW - Shut-in Gas Well
	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WW - Water Injection Well
	WSW - Water Supply Well





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

November 4, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2011 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MESA VERDE)

### PAD SENE 26

43-047-52134	CWU 1573-26D Sec 26 T09S R22E 1987 FNL 0341 FEL
	BHL Sec 26 T09S R22E 1860 FNL 1318 FEL

43-047-52135	CWU 1574-26D Sec 26 T09S R22E 1980 FNL 0335 FEL
	BHL Sec 26 T09S R22E 1873 FNL 0676 FEL

43-047-52136	CWU 1575-26D Sec 26 T09S R22E 1958 FNL 0315 FEL
	BHL Sec 26 T09S R22E 1563 FNL 0979 FEL

43-047-52137	CWU 1576-26D Sec 26 T09S R22E 1943 FNL 0301 FEL
	BHL Sec 26 T09S R22E 1566 FNL 0322 FEL

43-047-52138	CWU 1577-26D Sec 26 T09S R22E 1950 FNL 0308 FEL
	BHL Sec 25 T09S R22E 1933 FNL 0014 FWL

43-047-52139	CWU 1578-26D Sec 26 T09S R22E 1972 FNL 0328 FEL
	BHL Sec 26 T09S R22E 2228 FNL 0309 FEL

43-047-52140	CWU 1579-26D Sec 26 T09S R22E 1965 FNL 0321 FEL
	BHL Sec 26 T09S R22E 2529 FNL 0033 FEL

### PAD NWNE 26

43-047-52141	CWU 1567-26D Sec 26 T09S R22E 0331 FNL 2103 FEL
	BHL Sec 26 T09S R22E 0611 FNL 1794 FEL

43-047-52142	CWU 1568-26D Sec 26 T09S R22E 0340 FNL 2100 FEL
	BHL Sec 26 T09S R22E 0894 FNL 2030 FEL

**RECEIVED: November 15, 2011**



API #	WELL NAME	LOCATION
(Proposed PZ MESA VERDE)		
<b>PAD NWNE 26</b>		
43-047-52143	CWU 1569-26D Sec 26 T09S R22E 0321 FNL 2106 FEL	
	BHL Sec 26 T09S R22E 0591 FNL 2295 FEL	
43-047-52144	CWU 1570-26D Sec 26 T09S R22E 0302 FNL 2112 FEL	
	BHL Sec 26 T09S R22E 0229 FNL 2623 FWL	
43-047-52145	CWU 1571-26D Sec 26 T09S R22E 0293 FNL 2115 FEL	
	BHL Sec 23 T09S R22E 0038 FSL 2450 FEL	
43-047-52146	CWU 1572-26D Sec 26 T09S R22E 0283 FNL 2118 FEL	
	BHL Sec 23 T09S R22E 0352 FSL 2263 FEL	
<b>PAD NWNE (2) 26</b>		
43-047-52147	CWU 1560-26D Sec 26 T09S R22E 1152 FNL 1692 FEL	
	BHL Sec 26 T09S R22E 1216 FNL 1190 FEL	
43-047-52148	CWU 1561-26D Sec 26 T09S R22E 1156 FNL 1722 FEL	
	BHL Sec 26 T09S R22E 0909 FNL 1467 FEL	
43-047-52149	CWU 1562-26D Sec 26 T09S R22E 1153 FNL 1702 FEL	
	BHL Sec 26 T09S R22E 1525 FNL 1522 FEL	
43-047-52150	CWU 1563-26D Sec 26 T09S R22E 1154 FNL 1712 FEL	
	BHL Sec 26 T09S R22E 1746 FNL 1763 FEL	
43-047-52152	CWU 1565-26D Sec 26 T09S R22E 1160 FNL 1751 FEL	
	BHL Sec 26 T09S R22E 1149 FNL 2200 FEL	
<b>PAD SWNW 25</b>		
43-047-52155	CWU 1581-25D Sec 25 T09S R22E 2134 FNL 1182 FWL	
	BHL Sec 25 T09S R22E 1595 FNL 0328 FWL	
43-047-52156	CWU 1580-25D Sec 25 T09S R22E 2125 FNL 1186 FWL	
	BHL Sec 25 T09S R22E 1918 FNL 0540 FWL	
43-047-52157	CWU 1582-25D Sec 25 T09S R22E 2107 FNL 1195 FWL	
	BHL Sec 25 T09S R22E 1602 FNL 0947 FWL	
43-047-52158	CWU 1583-25D Sec 25 T09S R22E 2143 FNL 1177 FWL	
	BHL Sec 25 T09S R22E 2306 FNL 0246 FWL	
43-047-52159	CWU 1584-25D Sec 25 T09S R22E 2152 FNL 1172 FWL	
	BHL Sec 25 T09S R22E 2380 FNL 0845 FWL	
43-047-52160	CWU 1585-25D Sec 25 T09S R22E 2116 FNL 1191 FWL	
	BHL Sec 25 T09S R22E 2601 FNL 1442 FWL	

This office has no objection to permitting the wells at this time.

**Michael L. Coulthard**

Digitally signed by Michael L. Coulthard  
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
 ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
 Date: 2011.11.04 11:46:39 -06'00'

**RECEIVED: November 15, 2011**



bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:11-4-11



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 11/3/2011**API NO. ASSIGNED:** 43047521490000**WELL NAME:** Chapita Wells Unit 1562-26D**OPERATOR:** EOG Resources, Inc. (N9550)**PHONE NUMBER:** 435 781-9157**CONTACT:** Nanette Lupcho**PROPOSED LOCATION:** NWNE 26 090S 220E**Permit Tech Review:** ☒**SURFACE:** 1153 FNL 1702 FEL**Engineering Review:** ☐**BOTTOM:** 1525 FNL 1522 FEL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.01109**LONGITUDE:** -109.40377**UTM SURF EASTINGS:** 636235.00**NORTHINGS:** 4430209.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU0285A**PROPOSED PRODUCING FORMATION(S):** MESA VERDE**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

**Commingle Approved****LOCATION AND SITING:**

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-08
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason

**RECEIVED: November 21, 2011**





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Chapita Wells Unit 1562-26D

**API Well Number:** 43047521490000

**Lease Number:** UTU0285A

**Surface Owner:** FEDERAL

**Approval Date:** 11/21/2011

**Issued to:**

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-08. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)



OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas



UDOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 02 2011

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER  
VERNAL, UTAH

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: NANETTE H LUPCHO E-Mail: nanette_lupcho@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1562-26D
3a. Address 1060 EAST HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9157	9. API Well No. 43 047 52149
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 1153FNL 1702FEL 40.011072 N Lat, 109.403819 W Lon At proposed prod. zone SWNE 1525FNL 1522FEL 40.010053 N Lat, 109.403175 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.9 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1522'	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 290'	19. Proposed Depth 9337 MD 9305 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5019 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) NANETTE H LUPCHO Ph: 435-781-9157	Date 11/01/2011
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAR 15 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

## CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #121869 verified by the BLM Well Information System  
For EOG RESOURCES, INC. [Signature]

MAR 26 2012

DIV. OF OIL, GAS &amp; MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

116560870 AG

MAR 9/15/2011





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company:	EOG Resource, Inc.	Location:	NWNE, Sec. 26, T9S, R22E (S) SWNE, Sec. 26, T9S, R22E (B)
Well No:	Chapita Wells Unit 1562-26D	Lease No:	UTU-0285A
API No:	43-047-52149	Agreement:	Chapita Wells Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.



**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC COAs:**

Company/Operator: EOG Resources, Inc.

Well Number	Lease
1560-26D	UTU-0285A
1561-26D	UTU-0285A
1562-26D	UTU-0285A
1563-26D	UTU-0285A
1564-26D	UTU-0285A
1565-26D	UTU-0285A
1566-26D	UTU-0285A

Location: NWNE Sec, 26 T.9S. R.22E.

Surface Ownership: BLM

Date APD Received: 11/2/11

- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Monitor the **initial** ground disturbing construction of the well pad by a qualified permitted paleontologist and thereafter **spot-monitor** the location during the remainder of the construction process. Report all mitigation-curation of vertebrates and other scientifically significant fossils that may be affected by the construction.



**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs**

- Cement for the surface casing shall be circulated to surface and/or topped off.
- Gamma ray Log shall be run from Total Depth to Surface.
- Cement for the production casing must be brought to at least 200' above the surface casing shoe.

**Variances Granted:**

**Air Drilling**

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore and may not be straight.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for rig mounted air compressors located within 40' of the well.
- In lieu of mud products on location, operator will have sufficient water on location for the mud kill medium during air drilling operations.
- Automatic igniter. Variance granted for igniter, a diffuser will be used instead. Operator will mount a deflector at the end of the blooie line to change direction and reduce the velocity of the cuttings flow to the reserve pit.
- De-dusting Equipment. Variance granted, dust controlled by water mist during air drilling operations.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:**

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order



No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or work-over program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled



during the drilling, work-over, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or work-over equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of



Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N, Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> CWU 1562-26D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1153 FNL 1702 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047521490000
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/20/2012</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 15px;"></span>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: November 21, 2012

By:

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/20/2012	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047521490000**

**API:** 43047521490000

**Well Name:** CWU 1562-26D

**Location:** 1153 FNL 1702 FEL QTR NWNE SEC 26 TWNP 090S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 11/21/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Kaylene Gardner

**Date:** 11/20/2012

**Title:** Regulatory Administrator **Representing:** EOG RESOURCES, INC.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		<b>8. WELL NAME and NUMBER:</b> CWU 1562-26D
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. API NUMBER:</b> 43047521490000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1153 FNL 1702 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/13/2013</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** November 18, 2013

**By:** 

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/13/2013





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047521490000**

API: 43047521490000

Well Name: CWU 1562-26D

Location: 1153 FNL 1702 FEL QTR NWNE SEC 26 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/21/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kaylene Gardner

Date: 11/13/2013

Title: Regulatory Administrator Representing: EOG RESOURCES, INC.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> CWU 1562-26D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1153 FNL 1702 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047521490000
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/19/2014</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
November 25, 2014  
Oil, Gas and Mining

Date: \_\_\_\_\_

By:

<b>NAME (PLEASE PRINT)</b> Donna J Skinner	<b>PHONE NUMBER</b> 303 262-9467	<b>TITLE</b> Sr. Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/19/2014	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047521490000**

**API:** 43047521490000

**Well Name:** CWU 1562-26D

**Location:** 1153 FNL 1702 FEL QTR NWNE SEC 26 TWNP 090S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 11/21/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Donna J Skinner

**Date:** 11/19/2014

**Title:** Sr. Regulatory Assistant **Representing:** EOG RESOURCES, INC.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG RESOURCES, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1562-26D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1153 FNL 1702 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047521490000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>10/20/2015</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

EOG RESOURCES, INC. RESPECTFULLY REQUESTS THE APD FOR THE REFERENCED WELL BE EXTENDED FOR ONE YEAR.

Approved by the

October 26, 2015

Oil, Gas and Mining

Date: \_\_\_\_\_

By:

<b>NAME (PLEASE PRINT)</b> Alex Khorram	<b>PHONE NUMBER</b> 303 824-5591	<b>TITLE</b> Sr. Assistant Operations
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/20/2015	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047521490000**

**API:** 43047521490000

**Well Name:** CWU 1562-26D

**Location:** 1153 FNL 1702 FEL QTR NWNE SEC 26 TWNP 090S RNG 220E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 11/21/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Alex Khorram

**Date:** 10/20/2015

**Title:** Sr. Assistant Operations **Representing:** EOG RESOURCES, INC.





GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 8, 2016

Kaylene Gardner  
EOG Resources, Inc.  
600 17th Street, Suite 1000 N  
Denver, CO 80202

Re: APDs Rescinded for EOG Resources, Inc., Uintah County

Dear Ms. Gardner:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of December 8, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal





43-047-50808 CWU 1408-11  
43-047-52134 CWU 1573-26D  
43-047-52135 CWU 1574-26D  
43-047-52136 CWU 1575-26D  
43-047-52137 CWU 1576-26D  
43-047-52138 CWU 1577-26D  
43-047-52139 CWU 1578-26D  
43-047-52140 CWU 1579-26D  
43-047-52141 CWU 1567-26D  
43-047-52142 CWU 1568-26D  
43-047-52143 CWU 1569-26D  
43-047-52144 CWU 1570-26D  
43-047-52145 CWU 1571-26D  
43-047-52146 CWU 1572-26D  
43-047-52147 CWU 1560-26D  
43-047-52148 CWU 1561-26D  
43-047-52149 CWU 1562-26D  
43-047-52150 CWU 1563-26D  
43-047-52151 CWU 1564-26D  
43-047-52152 CWU 1565-26D  
43-047-52153 CWU 1566-26D  
43-047-50175 CWU 1409-33  
43-047-50176 CWU 1407-10